

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 55,872	—	22,003	1,418	0	0	0	79,291	2	0	53,063
<b>Natural Gas Liquids and LRGs</b> .....	2,660	2,980	4	—	0	551	—	2,101	259	2,733	3,767
Pentanes Plus .....	1,334	—	0	—	0	64	—	987	0	283	107
Liquefied Petroleum Gases .....	1,326	2,980	4	—	0	487	—	1,114	259	2,450	3,660
Ethane/Ethylene .....	1	0	0	—	0	1	—	0	0	0	1
Propane/Propylene .....	402	1,640	4	—	0	428	—	0	236	1,382	1,228
Normal Butane/Butylene .....	461	1,245	0	—	0	90	—	831	24	761	2,018
Isobutane/Isobutylene .....	462	95	0	—	0	-32	—	283	0	306	413
<b>Other Liquids</b> .....	2,279	—	4,252	—	107	833	—	6,088	265	-548	34,150
Other Hydrocarbons/Oxygenates .....	2,195	—	3,215	—	0	1,070	—	4,156	184	0	3,698
Unfinished Oils .....	—	—	849	—	0	-314	—	1,711	0	-548	22,103
Motor Gasoline Blend. Comp. ....	84	—	188	—	107	78	—	220	81	0	8,348
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	1	0	0	1
<b>Finished Petroleum Products</b> .....	247	89,388	2,272	—	3,781	-1,354	—	—	6,377	90,666	58,748
Finished Motor Gasoline .....	247	43,153	38	—	3,010	-547	—	—	444	46,551	22,152
Reformulated .....	—	30,604	0	—	0	-394	—	—	(s)	30,998	11,386
Oxygenated .....	3,317	275	0	—	891	158	—	—	25	4,299	756
Other .....	-3,069	12,274	38	—	2,119	-311	—	—	419	11,254	10,010
Finished Aviation Gasoline .....	—	76	0	—	0	-4	—	—	0	80	390
Jet Fuel .....	—	12,889	2,056	—	332	-174	—	—	464	14,987	9,859
Naphtha-Type .....	—	5	0	—	0	-11	—	—	0	16	16
Kerosene-Type .....	—	12,884	2,056	—	332	-163	—	—	464	14,971	9,843
Kerosene .....	—	165	0	—	0	52	—	—	6	107	152
Distillate Fuel Oil .....	—	15,502	31	—	529	-592	—	—	1,589	15,065	12,815
0.05 percent sulfur and under .....	—	12,041	31	—	455	-580	—	—	450	12,657	10,023
Greater than 0.05 percent sulfur ...	—	3,461	0	—	74	-12	—	—	1,139	2,408	2,792
Residual Fuel Oil .....	—	5,007	105	—	0	-20	—	—	692	4,440	6,137
Petrochemical Feedstocks <sup>e</sup> .....	—	171	0	—	0	9	—	—	0	162	265
Special Naphthas .....	—	221	0	—	0	3	—	—	741	-523	31
Lubricants .....	—	720	0	—	-90	-85	—	—	89	626	1,677
Waxes .....	—	68	7	—	0	11	—	—	16	48	169
Petroleum Coke .....	—	4,856	35	—	0	-28	—	—	2,306	2,613	1,564
Asphalt and Road Oil .....	—	1,952	0	—	0	4	—	—	28	1,920	3,272
Still Gas .....	—	4,427	0	—	0	0	—	—	0	4,427	0
Miscellaneous Products .....	—	181	0	—	0	17	—	—	2	162	265
<b>Total</b> .....	<b>61,059</b>	<b>92,368</b>	<b>28,531</b>	<b>1,418</b>	<b>3,888</b>	<b>30</b>	<b>0</b>	<b>87,480</b>	<b>6,903</b>	<b>92,851</b>	<b>149,728</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."